HELLENIC PETROLEUM S.A.

INTERIM

IAS CONSOLIDATED FINANCIAL STATEMENTS

30 SEPTEMBER 2001

CONTENTS

COMPILATION REPORT
To the Shareholders of
Hellenic Petroleum S.A.

On the basis of information provided by management, we have compiled in accordance with International Standards on Auditing applicable to compilation engagements, the consolidated balance sheet of Hellenic Petroleum S.A. as at 30 September 2001 and the related consolidated profit and loss account, consolidated statement of changes in equity and consolidated cash flow statement for the period then ended. Management is responsible for these financial statements. We have not audited or reviewed these financial statements and accordingly express no assurance thereon.

28 November 2001
Athens, Greece

HELLENIC PETROLEUM S.A.

Interim Consolidated Balance Sheet

	Notes	As at 30 September 2001 Unaudited	As at 31 December 2000 Audited
		(Drs in millions)	
ASSETS			
Intangible assets	10	15,467	18,494
Property, plant and equipment	11	274,616	260,559
Investments in affiliates	13	89,668	86,741
Investments in securities	14	8,566	8,566
Deferred tax	15	9,964	9,043
Loans, advances and long term assets	16	9,062	13,698
Total long term assets		407,343	397,101
Inventories	17	143,387	159,428
Accounts receivable	18	162,441	179,050
Cash and cash equivalents	19	30,885	38,072
Total current assets		336,713	376,550
Total assets		744,056	773,651
LIABILITIES AND SHAREHOLDERS' EQUITY			
Share capital	20	130,820	130,584
Share premium		83,631	83,631
Reserves		209,087	201,393
Total shareholders' equity		423,538	415,608
Minority interest		14,029	9,685
Long-term debt	21	57,299	24,476
Pension plans and other long-term liabilities	22	45,001	49,425
Total long-term liabilities and shareholders' equity		539,867	499,194
Accounts payable and accrued liabilities	23	101,848	128,691
Tax payable	24	2,016	21,171
Current portion of long-term debt	21	2,653	3,211
Short-term borrowings	21	97,672	121,384
Total current liabilities		204,189	274,457
Total liabilities and shareholders' equity		744,056	773,651

See accompanying notes to the interim consolidated financial statements

HELLENIC PETROLEUM S.A.

Interim Consolidated Income Statement

	Notes	For the nine months ended 30 September 2001 Unaudited	30 September 2000 Unaudited
		(Drs in millions)	
Sale proceeds		1,006,965	1,047,964
Sales taxes, excise duties and similar levies		(136,238)	(156,090)
Net proceeds		870,727	891,874
Cost of sales		(780,248)	(765,671)
Gross profit		90,479	126,203
Other operating income		5,596	6,873
Selling, distribution and administrative expenses	4	(52,243)	(47,563)
Research and development		(2,091)	(665)
Operating profit		41,741	84,848
Interest and related income	6	3,643	5,232
Interest expense		(5,159)	(6,272)
Currency exchange losses		(2,788)	(7,326)
Share of profits/(losses) of associates	7	2,530	(387)
Net Profit before exceptional items		39,967	76,095
Exceptional items	8	-	327
Net Profit before taxation		39,967	76,422
Taxation – current		(11,315)	(28,684)
Taxation – deferred	15	921	(122)
Net Profit from ordinary activities		29,573	47,616
(Profit)/loss applicable to minority interest		(819)	(120)
Net profit for the period		28,754	47,496
Earnings per ordinary share (Drachmas)		110	188
Net income attributable to ordinary shares (Drs in millions)		28,754	47,496
Average number of ordinary shares outstanding		261,168,750	252,272,491

See accompanying notes to the interim consolidated financial statements

HELLENIC PETROLEUM S.A.

Interim Consolidated Statement of Changes in Equity

	Tax deferred reserve and partially taxed reserves	Statutory reserve	Retained earnings	Total Reserves	Share capital	Share premium	Total Shareholders' Equity
			(Drs in millions)				
Balance at 1 January 2000 (Audited)	61,184	8,393	80,061	149,638	116,075	33,627	299,340
Share capital increase	-	-	-	-	14,509	50,783	65,292
Costs of share issue	-	-	-	-	-	(779)	(779)
Dividends	-	-	(14,364)	(14,364)	-	-	(14,364)
Net income for nine months (Unaudited)	-	-	47,496	47,496	-	-	47,496
Translation exchange differences	-	-	(52)	(52)	-	-	(52)
Transfers between reserves	5,405	2,108	(7,513)	-	-	-	-
Balance at 30 September 2000 (Unaudited)	66,589	10,501	105,628	182,718	130,584	83,631	396,933
Net income for three months (Unaudited)	-	-	18,592	18,592	-	-	18,592
Translation exchange differences	-	-	83	83	-	-	83
Balance at 31 December 2000 (Audited)	66,589	10,501	124,303	201,393	130,584	83,631	415,608
Restatement in accordance with IAS 39	-	-	(2,446)	(2,446)	-	-	(2,446)
Dividends	-	-	(18,282)	(18,282)	-	-	(18,282)
Net income for nine months (Unaudited)	-	-	28,754	28,754	-	-	28,754
Translation exchange differences	-	-	(96)	(96)	-	-	(96)
Transfers between reserves	10,948	2,791	(13,739)	-	-	-	-
Transfer from reserves to share capital (rounding for EURO translation)	-	-	(236)	(236)	236	-	-
Balance at 30 September 2001 (Unaudited)	77,537	13,292	118,258	209,087	130,820	83,631	423,538

See accompanying notes to the interim consolidated financial statements

HELLENIC PETROLEUM S.A.

Interim Consolidated Cash Flow Statement

	Notes	For the nine months ended 30 September 2001 Unaudited	30 September 2000 Unaudited
		(Drs in millions)	
Net cash inflow from operating activities	25	**84,051**	**36,681**
Returns on investment and servicing of finance			
Realised net foreign exchange gain	25	(2,944)	5,681
Interest paid	25	(6,100)	(6,272)
Interest received		3,643	5,232
Minority interest		2,221	1,332
Net cash flow from returns on investment and servicing of Finance		(3,180)	5,973
Taxation paid		(41,246)	(31,717)
Investing activities			
Payments to acquire property, plant and equipment and intangibles		(36,137)	(51,870)
Payments to acquire investments in associates except DEPA		(420)	(1,384)
Increase in investment of associate DEPA		-	(35,000)
Proceeds from disposal of fixed assets		303	30
Net cash outflow from investing activities		(36,254)	(88,224)
Dividends paid		(18,282)	(14,364)
Net cash outflow before financing activities		**(14,911)**	**(91,651)**
Financing activities			
Issue of share capital and additional paid in capital	20	-	64,513
Net movement in short-term borrowings		-	14,936
Net movement in long term debt		32,837	(2,188)
Payments for finance leases		(87)	(124)
Net cash inflow from financing activities		32,750	78,157
Increase in cash and cash equivalents (net of overdrafts)		**17,839**	**(13,494)**
Opening balance, cash and cash equivalents (net of overdrafts)		(9,757)	(8,191)
Closing balance, cash and cash equivalents (net of overdrafts)		8,082	(21,685)
Cash and cash equivalents		30,885	19,428
Overdrafts		(22,803)	(41,113)
		8,082	(21,685)

See accompanying notes to the interim consolidated financial statements

1. ACCOUNTING PRINCIPLES

Hellenic Petroleum S.A. and its subsidiaries (Hellenic Petroleum or "the Group") a company operating predominantly in Greece is involved in various oil related activities including exploration and production, refining and marketing of oil products, manufacture and marketing of petrochemical products, and the transmission and distribution of natural gas products. The Group also provides engineering services.

The interim consolidated financial statements of Hellenic Petroleum and its subsidiaries (Hellenic Petroleum or "the Group") are prepared in accordance with International Accounting Standard 34 - Interim Financial Reporting. The Group believes that its accounting policies are in accordance with current practice in the oil and gas industry and best reflect the economic substance of its business activities.

The same accounting policies and recognition and measurement principles are followed in the interim financial statements as compared with the annual financial statements for the year ended 31 December 2000.

The financial information is expressed in millions of Greek drachmas.

Changes in accounting policy

The Group has adopted IAS 39 "Financial Instruments: Recognition and Measurement" for the period ended 30 September 2001. In accordance with the provisions of the new accounting standard, the Group has restated its opening balance sheet as at 1 January 2001. In relation to the adoption of the new standard, the carrying amount of financial assets was reduced by Drs 2,446 million with a corresponding reduction in opening retained earnings. This adjustment has been reflected in the statement of changes in equity.

In addition, in accordance with the new standard, the Group has reclassified investments as 'held to maturity', 'available for sale' or 'loans and receivables originated by the enterprise'. Those classified as 'available for sale' are recorded at fair value, and under the new adopted policy, fair value adjustments thereafter are recognised directly in equity. On disposal of these investments, any cumulative fair value adjustments included in equity, are recognised in the profit and loss account. Investments classified as 'held to maturity' and 'loans and receivables originated by the enterprise' are recorded at amortised cost less any impairment.

Basis of presentation

The interim financial statements are presented in accordance with International Accounting Standard 34 - Interim Financial Reporting. They include the consolidated financial statements in a condensed format and the interim balance sheet and income statement of the parent company Hellenic Petroleum S.A. (the "Company"). The notes to the consolidated financial statements are condensed but include areas where there have been changes that materially affect the financial statements. The parent company interim balance sheet and income statement do not include notes.

2. ANALYSIS BY INDUSTRY SEGMENT AND GEOGRAPHIC ZONE

2a. Analysis by industry segment

Nine months ended 30 September 2001 (Unaudited)

	Refining	Marketing	Exploration & production	Petro-chemicals	Engineering	Natural gas	Inter segment adjustments	Total
			(Drs in millions)					
Net Proceeds	770,114	299,941	390	34,718	5,630	-	(240,066)	870,727
Depreciation	13,821	2,443	143	2,794	187	-	-	19,388
Depletion & amortisation	1,402	2,501	-	50	31	-	-	3,984
Other operating income	3,282	1,986	57	466	-	-	(195)	5,596
Operating profit	41,114	4,755	(3,227)	(1,671)	643	-	127	41,741
Share of income/ (loss) of associate	-	-	-	848	-	1,682	-	2,530
Net income	30,970	1,236	(2,844)	(2,453)	198	1,682	(35)	28,754

2. ANALYSIS BY INDUSTRY SEGMENT AND GEOGRAPHIC ZONE *(continued)*

Nine months ended 30 September 2000 (Unaudited)

	Refining	Marketing	Exploration & production	Petro-chemicals	Engineering	Natural gas	Inter segment adjustments	Total
			(Drs in millions)					
Net Proceeds	803,931	334,411	344	34,099	5,999	-	(286,910)	891,874
Depreciation	10,155	2,567	298	1,778	223	-	-	15,021
Depletion & amortisation	1,351	2,507	-	84	33	-	-	3,975
Other operating income	4,658	2,009	32	750	-	-	(576)	6,873
Operating profit	83,673	6,405	(2,389)	(1,730)	1,029	-	(2,140)	84,848
Share of income/ (loss) of associate	-	-	-	676	-	(1,063)	-	(387)
Net income	49,050	3,092	(2,799)	(995)	413	(1,063)	(202)	47,496

The inter segment adjustments reflect transactions between the segments.

2b. Analysis by geographic zone

	Nine months ended 30 September 2001 Unaudited	30 September 2000 Unaudited
	(Drs in millions)	
Inland market sales	648,150	662,897
International market sales	222,577	228,977
	870,727	891,874

3. ACQUISITIONS AND INVESTMENTS

a. On 9 July 1999 the Group through EL.P.ET Balkan acquired 54% of OKTA refinery in FYROM. The goodwill on acquisition amounted to Drs 6,548 million and is being amortised over five years. OKTA has been consolidated in the Group since the year ended 31 December 1999. On 25 October 2000 the Board of Directors of OKTA voted for an increase in share capital of DEM 17,078,000 (Drs 2,973 million). The Group participated in this share capital increase by 100%, thus increasing the shareholding in OKTA to 69,5%. The negative goodwill, which arose as part of the acquisition of the extra percentage, was Drs 434 million and was deducted from the original goodwill on acquisition, which is being amortised over five years.

b. On 12 November 1999 the Group acquired 75% of Global S.A. Albania. The goodwill on acquisition amounted to Drs 1,481 million and is being amortised over five years. Global S.A. has been consolidated in the Group since the year ended 31 December 1999. Global S.A. proceeded with a share capital increase in 2000, in which the Group participated by 100%, thus increasing its total shareholding in Global S.A. to 86%. The goodwill, which arose as part of the acquisition of the extra 11%, was Drs 255 million and is also being amortised over five years. During 2000, Elda ShPK was established to undertake the Group's retail activities in Albania. This company has been consolidated in the Group since the year ended 31 December 2000.

3. ACQUISITIONS AND INVESTMENTS *(continued)*

c. Following the share capital increase of Hellenic Petroleum S.A. on 24 March 2000, the Group increased its shareholding in DEPA to 35%. The negative goodwill on acquisition amounted to Drs 30,904 million and is being amortised over 20 years. (See note 13 below). On 7 November 2000, the Board of Directors of DEPA approved the increase in the Company's share capital by Drs 11.5 billion, through the issue of 384,192 shares at Drs 30,000 each. The Group participated in this share capital increase with its share of 35% and thus the cost of the investment increased by Drs 4,034 million.

d. In July 2000 the Group participated in the formation of a new company "Athens Airport Fuel Pipeline Company A.E." to provide fuel to the new airport in Athens through the construction of a pipeline. The Group's interest is 34% and an amount of Drs 612 million was contributed to the new company in the form of share capital up to 30 September 2001.

e. During 2000, the Group signed a Production Sharing Agreement with OMV Aktiengesellschaft to participate in the onshore exploration and production of petroleum in Albania. In accordance with the agreement, the Group is committed to participate in 49% of all the costs associated with the project and to reimburse OMV in the amount of US $ 1 million, for past costs incurred prior to the agreement. The Group has also entered into an agreement with OMV to participate by 30% in the exploration and production of petroleum in Iran. The Group has committed to reimburse OMV for its share of past costs incurred amounting to US $ 600k in addition to the costs associated with the project. The Group has fully reimbursed OMV for its share of past costs, as of 30 September 2001.

f. During 2000, OKTA Refinery formed a wholly owned subsidiary, OKTA Trade Company Pristina. Operations were insignificant for the current year and the company's assets have been consolidated into the Group's financial statements as at 30 September 2001.

g. During 2000 the Group participated in the formation of a new joint venture, Spata Aviation Fuel Company S.A. (SAFCO), in which it holds an interest of 25%. The Company is involved in operating fuel stations at Spata Airport and operations started in the first half of 2001. The investment has been equity accounted and the loss for the period was insignificant for the Group.

h. In April 2001, the Group formed a new wholly owned subsidiary, Hellenic Petroleum International AG in Austria. The new subsidiary is expected to act as a holding company for the research and exploration investments of the Group. The Company has been consolidated as at 30 September 2001.

4. SELLING, DISTRIBUTION AND ADMINISTRATIVE EXPENSES

	Nine months ended	
	30 September 2001 Unaudited	30 September 2000 Unaudited
	(Drs in millions)	
Selling and distribution expenses	28,003	26,044
Administrative expenses	24,240	21,519
	52,243	47,563

5. DEPRECIATION, DEPLETION AND AMORTISATION

Depreciation, depletion and amortisation are included within expense headings in the Income Statement as follows:

	Nine months ended	
	30 September 2001 Unaudited	30 September 2000 Unaudited
	(Drs in millions)	
Cost of sales	15,576	10,945
Selling distribution and administrative expenses	7,791	7,997
Research and development	5	54
	23,372	18,996

6. INTEREST AND RELATED INCOME

	Nine months ended 30 September 2001 Unaudited (Drs in millions)	Nine months ended 30 September 2000 Unaudited (Drs in millions)
Interest income	1,834	3,298
Interest from trade receivables	1,801	1,926
Other related income	8	8
	3,643	5,232

7. SHARE OF PROFITS/(LOSSES) OF ASSOCIATES

The amounts represent the net loss from associated companies accounted for on an equity basis.

	Nine months ended 30 September 2001 Unaudited (Drs in millions)	Nine months ended 30 September 2000 Unaudited (Drs in millions)
Volos Pet Industries A.E.	848	676
Public Natural Gas Corporation of Greece (DEPA)		
- share of (loss)/profit	524	(1,835)
- amortization of negative goodwill	1,158	772
	2,530	(387)

8. EXCEPTIONAL ITEMS

	Nine months ended 30 September 2001 Unaudited (Drs in millions)	Nine months ended 30 September 2000 Unaudited (Drs in millions)
Insurance claims for EKO refinery fire	-	327
	-	327

On 19 February 1999 a fire took place at the refinery in Thessaloniki. The above represents further insurance proceeds received in addition to amounts accrued as at 31 December 1999. The company was insured for both loss of earnings and assets destroyed in the fire.

9. EMPLOYEE EMOLUMENTS AND NUMBERS

	Nine months ended	
(a) Emoluments	30 September 2001 Unaudited	30 September2000 Unaudited
	(Drs in millions)	
Remuneration	32,801	29,175
Social security contribution	6,144	5,835
Pensions and similar obligations	3,254	4,657
Other benefits	3,160	4,094
Total	45,359	43,761

(b) Average numbers of employees

Refining	3,019	3,038
Marketing	904	890
Exploration and production	65	108
Petrochemicals	402	397
Engineering	189	189
Total	4,579	4,622

10. INTANGIBLE ASSETS

Intangible assets are classified, consistent with oil and gas industry practice, according to operating activities. This classification, rather than according to type of asset, is given in order to permit a better comparison with other companies with similar activities.

	30 September 2001 (Unaudited)					
	Refining	Marketing	Exploration & Production	Petro-Chemicals	Engineering	Total
			(Drs in millions)			
Cost						
Balance at 1 January 2001	9,476	16,621	2,917	669	118	29,801
Capital expenditure	838	21	-	40	63	962
Sales, retirements and other movements	-	-	-	-	(29)	(29)
Balance at 30 September 2001	10,314	16,642	2,917	709	152	30,734
Amortisation						
Balance at 1 January 2001	3,290	7,298	118	531	70	11,307
Charge for the period	1,402	2,501	-	50	31	3,984
Sales, retirements and other movements	-	-	-	-	(24)	(24)
Balance at 30 September 2001	4,692	9,799	118	581	77	15,267
Net book value 30 September 2001	5,622	6,843	2,799	128	75	15,467

	31 December 2000					
	Refining	Marketing	Exploration & Production	Petro-Chemicals	Engineering	Total
			(Drs in millions)			
Cost						
Balance at 1 January 2000	8,490	16,386	2,917	601	96	28,490
Capital expenditure	1,671	327	-	73	22	2,093
Sales, retirements and other movements	(685)	(92)	-	(5)	-	(782)
Balance at 31 December 2000	9,476	16,621	2,917	669	118	29,801
Amortisation						
Balance at 1 January 2000	1,452	3,999	118	430	21	6,020
Charge for the year	1,840	3,326	-	106	49	5,321
Sales, retirements and other movements	(2)	(27)	-	(5)	-	(34)
Balance at 31 December 2000	3,290	7,298	118	531	70	11,307
Net book value 31 December 2000	6,186	9,323	2,799	138	48	18,494

11. PROPERTY, PLANT AND EQUIPMENT BY INDUSTRY SEGMENT

Tangible fixed assets are classified, consistent with oil and gas industry practice, according to operating activities. This classification, rather than according to type of asset, is given in order to permit a better comparison with other companies with similar activities.

	30 September 2001 (Unaudited)					
	Refining	Marketing	Exploration & Production	Petro-Chemicals	Engineering	Total
	(Drs in millions)					
Cost						
Balance at 1 January 2001	303,427	55,517	4,572	88,957	3,937	456,410
Capital expenditure	23,929	4,769	6	5,333	82	34,119
Sales, retirements and other movements	250	(1,488)	-	(27)	-	(1,265)
Balance at 30 September 2001	327,606	58,798	4,578	94,263	4,019	489,264
Accumulated depreciation						
Balance at 1 January 2001	147,658	25,888	3,705	17,664	936	195,851
Charge for the period	13,821	2,443	143	2,794	187	19,388
Sales, retirements and other movements	259	(828)	-	(18)	(4)	(591)
Balance at 30 September 2001	161,738	27,503	3,848	20,440	1,119	214,648
Net book value 30 September 2001	165,868	31,295	730	73,823	2,900	274,616

	31 December 2000 (Audited)					
	Refining	Marketing	Exploration & Production	Petro-Chemicals	Engineering	Total
	(Drs in millions)					
Cost						
Balance at 1 January 2000	267,678	50,255	4,547	58,726	3,930	385,136
Capital expenditure	36,846	5,883	25	30,608	40	73,402
Sales, retirement and other movements	(1,097)	(621)	-	(377)	(33)	(2,128)
Balance at 31 December 2000	303,427	55,517	4,572	88,957	3,937	456,410
Accumulated depreciation						
Balance at 1 January 2000	132,127	22,997	3,331	15,576	678	174,709
Charge for the year	16,152	3,205	374	2,133	291	22,155
Sales, retirement and other movements	(621)	(314)	-	(45)	(33)	(1,013)
Balance at 31 December 2000	147,658	25,888	3,705	17,664	936	195,851
Net book value 31 December 2000	155,769	29,629	867	71,293	3,001	260,559

11. PROPERTY, PLANT AND EQUIPMENT BY INDUSTRY SEGMENT *(continued)*

Interest of Drs 941 million and exchange losses of Drs 59 million were capitalised in fixed assets during the nine months to 30 September 2001, as they relate to borrowings specifically obtained for the financing of construction of assets (December 2000: interest capitalised Drs 1,498 million).

12. RELATED PARTY TRANSACTIONS

Included in the Income Statement are proceeds, costs and expenses which arise from transactions between the Group and related parties. Such transactions mainly comprise of sales and purchases of goods and services in the ordinary course of business and in total amounted to:

		As at	
	30 September 2001 Unaudited	31 December 2000 Audited	30 September 2000 Unaudited
		(Drs in millions)	
Charges to related parties	112,628	165,068	117,865
Charges from related parties	3,500	3,349	2,106
Balances due from related parties	17,570	11,070	10,283
Balances due to related parties	1,313	664	616
Charges for directors' remuneration	401	756	320

Related party charges are in respect of the following:

	Name:	Nature of relationship:
(a)	Public Power Corporation Hellas	Common ownership – Government
(b)	Hellenic Armed forces	Common ownership-Government
(c)	Denison-Hellenic-DEP EKY-White Shield-Poseidon-	Joint venture
(d)	Enterprise Oil Exploration Limited	Joint venture
(e)	Triton Hellas S.A.	Joint venture
(f)	Public Gas Corporation of Greece S.A. (DEPA)	Associate
(g)	Volos Pet Industries A.E.	Associate
(h)	OMV Aktiengesellschaft	Joint venture
(i)	Athens Airport Fuel Pipeline Company S.A.	Associate
(j)	Directors' remuneration :-	

Salaries and fees for the 45 members (September 2000: 46 members) of the Boards of Directors of the Company and its subsidiaries for the nine months ended 30 September 2001 and the nine months ended 30 September 2000 are Drs 401 million and Drs 320 million respectively.

13. INVESTMENTS IN AFFILIATES

	Ownership Percentage	As at 30 September 2001 Unaudited	31 December 2000 Audited
		(Drs in millions)	
Public Natural Gas Corporation of Greece (DEPA)	35	84,476	82,794
Volos Pet Industries A.E.	35	3,952	3,104
DEP A.E.-THRAKI Joint Venture	25	479	203
Algre A.E.	35	14	14
Athens Airport Fuel Pipeline Company A.E.	34	612	612
Spata Aviation Fuel Company S.A. (SAFCO)	25	127	5
Other	-	8	9
		89,668	86,741

Other Participating Interests

The Group also has participating interests in the following joint exploration arrangements:

	As at 30 September 2001	31 December 2000
	Ownership Percentage	
Triton Hellas S.A. (Gulf Patraikos West Permit)	6	6
Enterprise oil exploration limited (NW Peloponnesos)	19.51	19.51
Enterprise oil exploration limited (Ioannina)	5.30	5.30
OMV (Albania)	49	49
OMV (Iran)	30	30
Sipetrol (Libya)	-	-

With respect to the above participating interests, there was no initial cost of acquisition and the Group participates with its share of cost, in accordance with its ownership as shown above. Costs have been written off in accordance with the Group's policy.

During 2001 explorations stopped in NW Peloponnesos, the licensed area will be returned to the Greek state and the joint exploration arrangement will stop.

As at 31 March 2000 Hellenic Petroleum's interest in DEPA increased from 12.46% to 35%. As a result, negative goodwill arose and is included as follows:

	As at 30 September 2001 Unaudited	31 December 2000 Audited
	(Drs in millions)	
Share of net assets	113,064	112,540
Negative goodwill	(28,588)	(29,746)
Total	84,476	82,794

14. OTHER FINANCIAL ASSETS

	As at	
	30 September 2001 Unaudited	31 December 2000 Audited
	(Drs in millions)	
Available for sale securities		
Shares –unlisted	113	113
Held to maturity securities		
Government bonds	-	8,453
Loans & Receivables originated by the enterprise		
Government bonds	8,453	-
Total non-trading securities	**8,566**	**8,566**

15. DEFERRED TAX

	Net asset/(liability) As at	
	30 September 2001 Unaudited	31 December 2000 Audited
At 1 January	9,043	8,983
Credit for the period / year	921	60
At period / year end	9,964	9,043

The deferred tax asset comprises the following types of temporary differences.

Provision for bad debts	3,929	3,185
Pension provision	-	-
Intangible and fixed assets	5,748	5,353
Other temporary differences	157	375
Environmental provision	130	130
	9,964	9,043

In 2000 the corporate tax rate for the parent company was 35% and for all of the subsidiaries 40%. According to the new tax law, the corporate tax rate effective fiscal year 2001 is decreased to 37,5% for all subsidiaries (non-listed companies) and to 35% from year 2002 onwards.

There are deductible temporary differences arising from the retirement benefits and pension provision, for which no deferred tax asset has been recognised, because this is not expected to reverse in the foreseeable future. These deductible temporary differences, for which no deferred tax has been calculated, would result in credit of Drs 316 million for the period ended 30 September 2001(income Drs 879 million, 30 September 2000) with a related deferred tax asset of Drs 7,697 million as at 30 September 2001(Drs 7,381 million, 31 December 2000).

16. LOANS, ADVANCES AND LONG TERM ASSETS

	As at	
	30 September 2001 Unaudited	31 December 2000 Audited
	(Drs in millions)	
Loans and advances	4,187	6,098
Other long-term assets	4,875	7,600
	9,062	13,698

Loans and advances represent merchandise credit granted to third parties. These amounts are non-interest bearing. Following the adoption of IAS 39 from January 1, 2001, the above amounts have been adjusted to reflect their net present value on the basis of the expected timing of collection.

17. INVENTORIES

	As at	
	30 September 2001 Unaudited	31 December 2000 Audited
	(Drs in millions)	
Crude oil	41,163	57,315
Refined products and semi-finished products	78,558	77,785
Petro-chemicals	1,423	3,775
Consumable materials	22,243	20,512
Other	-	41
	143,387	159,428

18. ACCOUNTS RECEIVABLE

	As at	
	30 September 2001 Unaudited	31 December 2000 Audited
	(Drs in millions)	
Trade receivables	121,794	149,377
Other receivables	35,008	23,699
Deferred charges and prepayments	5,639	5,974
Total	162,441	179,050

Included in other receivables of 35,008 million at 30 September 2001 is an amount of Drs 10,776 million (31 December 2000: Drs Nil) relating to income tax receivable. This resulted from advances made for income tax being higher than provision for income tax for nine months to September 2001.

19. CASH AND CASH EQUIVALENTS

	As at	
	30 September 2001 Unaudited	31 December 2000 Audited
	(Drs in millions)	
Cash at bank and in hand	16,142	19,871
Cash equivalents	14,743	18,201
Total cash and cash equivalents	30,885	38,072

20. SHARE CAPITAL AND ADDITIONAL PAID IN CAPITAL

	As at	
	30 September 2001 Unaudited	31 December 2000 Audited
	(Drs in millions)	
Number of ordinary shares	261,168,750	261,168,750
Nominal value	130,820	130,584

Each share has a nominal value of EURO 1.47 (500.9025 drachmas). The nominal value at December 2000 was 500 drachmas.

The Company increased its share capital on 24 March 2000 by issuing 29,018,750 new ordinary shares (Drs 14,509,375 nominal value) at a price of 2,250 per share. The Company transferred an amount of Drs. 236 million from reserves to share capital, during the nine months period, in order to express the nominal value of its share capital in EURO.

21. DEBT

	As at	
	30 September 2001 Unaudited	31 December 2000 Audited
	(Drs in millions)	
Short-term debt		
Overdrafts	22,803	47,829
Syndicated Loan facility	74,535	73,240
Subtotal	97,338	121,069
Capitalised lease obligations	334	315
Short-term borrowings	97,672	121,384

21. DEBT *(continued)*

	As at 30 September 2001 Unaudited	As at 31 December 2000 Audited
	(Drs in millions)	
Long-term debt		
Bank loans	55,287	22,358
Other loans	44	44
Subtotal	55,331	22,402
Capitalised lease obligations	1,968	2,074
Subtotal	57,299	24,476
Due within one year	2,653	3,211
Total long-term	59,952	27,687

The aggregate maturities of long-term debt are:

	30 September 2001	31 December 2000
Due in over five years	25,931	9,169
Due within two to five years	29,400	13,233
Long-term portion	55,331	22,402
Due within one year	2,653	3,211
	57,984	25,613

22. RETIREMENT BENEFITS, PENSION PLANS AND OTHER LONG TERM LIABILITIES

	As at 30 September 2001 Unaudited	As at 31 December 2000 Audited
	(Drs in millions)	
Retirement benefits, pensions and similar obligations	27,694	30,532
Government advances	8,728	8,728
Environmental costs	372	372
Other	8,207	9,793
	45,001	49,425

Government advances

The Drs 8,728 million advanced by the Greek Government to the Group for the purposes of research and exploration may become payable if income is generated from activity in the relevant areas. The terms of repayment will be determined by the Ministry of Development and Industry if applicable. This amount has been accrued.

Environmental costs

A provision of Drs 372 million has been established for the estimated cost of rectifying environmental damage, as required by regulatory authorities, at various group facilities. Because these activities do not provide future benefit, the cost has been charged to income.

Other

Included in the balance of Drs 9,793 million as at 30 December 2000 is the amount of the liability outstanding on the purchase of OKTA refinery, Drs 4,394 million. The equivalent amount of Drs 4,478 million as at 30 September 2001 has been transferred to short term payables and is included in Note 23 within other payables of Drs 15,385 million.

23. ACCOUNTS PAYABLE AND ACCRUED LIABILITIES

	As at	
	30 September 2001 Unaudited	31 December 2000 Audited
	(Drs in millions)	
Trade payables	57,474	74,544
Other payables	15,385	20,874
Accruals and deferred income	28,989	33,273
	101,848	128,691

24. TAX PAYABLE

	As at	
	30 September 2001 Unaudited	31 December 2000 Audited
	(Drs in millions)	
Income taxes	2,016	21,171
	2,016	21,171

25. NET CASH INFLOW FROM OPERATING ACTIVITIES

	Nine months ended	
	30 September 2001 Unaudited	30 September 2000 Unaudited
	(Drs in millions)	
Operating profit	41,741	84,848
Exceptional gain	-	327
Depreciation, depletion, and amortisation	23,373	18,996
(Profit)/loss on disposal of property, plant and equipment	(138)	421
Increase in pension plan and other long term liabilities	5,904	3,609
Payments for pensions (including scheme closure)	(6,370)	(614)
Funds generated from operations	64,510	107,587
Changes in working capital:		
Decrease / (increase) in inventories	16,041	(43,132)
Decrease / (increase) in accounts receivable and long term assets	31,268	(27,650)
(Decrease) / increase in payables and accrued liabilities	(27,768)	(124)
	19,541	(70,906)
Net cash inflow from operating activities	84,051	36,681

Interest paid includes an amount of Drs 941 million, which was capitalised with the cost of the assets under construction (included in capital expenditure in Note 11). Realised net foreign loss includes a realised exchange loss of Drs 525 million on repayment of overdrafts and excludes Drs 1,295 million of unrealised exchange loss on syndicated loan facility and Drs 811 million unrealised exchange gain on debtors balances. Unrealised exchange gain of Drs 466 million was capitalised with the cost of assets under construction.

26. CAPITAL COMMITMENTS AND OTHER OBLIGATIONS

Capital Commitments

In addition to the Group's capital commitments for fixed assets, EL.P.ET, a subsidiary of the Group, is committed, through the purchase of OKTA refinery on 9 July 1999, to an investment plan which must be completed within a three year period from the purchase date as follows:

- Construction of crude oil pipeline- Total cost US $ 90 million, of which ELPET paid US $ 74.3 million to date.
- Refinery upgrade - approximately US $ 40 million in OKTA. As at 30 June 2001 US $ 10.1 million has been spent by OKTA against the budget for the modernisation of its refinery facilities.
- Retail stations - approximately US $ 20 million in OKTA.

According to the Share Purchase Agreement, Constitution of OKTA and the Law for Transformation of Enterprises with Social Capital of FYROM, the investment to be made in OKTA of US$ 60 million will result in a corresponding share capital increase in favour of EL.P.E.T. without exercise of pre-emption rights. The constitution of OKTA has already provided for an automatic share increase of US$ 60 million and the effect of this investment will be to increase EL.P.E.T.'s shareholding in OKTA to over 75%. During the year ended 31 December 2000, the Group's shareholding in OKTA increased to 69.5% as described in note 3.

27. CONTINGENCIES AND LITIGATION

(i) The Government has advanced the Group Drs 14.8 billion to undertake research and exploration, as determined by the Law 367/1976. A portion of the amount received Drs 8.7 billion may become repayable once the Group generates income from the discoveries resulting from its expenditure and therefore is included as part of the long term liabilities. The remaining Drs 6.1 billion has been written off as it is considered highly unlikely because of the nature of the expenditure that it will ever become repayable. The terms of repayment will be determined by the Ministry of Development and Industry if applicable. The expenditure incurred with the funding of advance has been written off.

(ii) As at 30 September 2001, the Group participated in joint exploration arrangements in Iran, Greece and Albania. The Group participates proportionately in the budgeted exploration expenses and is committed to further expenditure in the event of a discovery in Greece. A provision is not made for the commitment to further expenditure as the likelihood of a discovery is not presently determinable.

(iii) The Group is involved in a number of legal proceedings and has various unresolved claims pending arising in the ordinary course of business with a total potential liability of approximately Drs 8.5 billion. Legal proceedings tend to be unpredictable and costly. Based on currently available information, management believes the outcome will not have an effect on the Group's operating results or financial position. In instances where the outcome is probable and the amount can be estimated, a provision has been made in the balance sheet and the amount is excluded from the contingent liability disclosed above.

(iv) The Group has entered into a contract with the Greek Government for the creation of sports facilities on the Thessaloniki refinery premises for the use by the general public and the employees of the Group until the year 2017. Management is not in a position to determine whether the terms of the contract will be extended indefinitely or whether the land will be repossessed by the Greek Government.

(v) The Group has not undergone a tax audit for the years ended 31 December 1997 to 2000 and the nine months ended 30 September 2001. The Group has not made a provision for any additional taxes as the amount cannot be estimated with any degree of certainty.

(vi) The Group has issued letters of credit in favour of third parties amounting to Drs 17.3 billion mainly for the completion of contracts entered into by the Group.

27. CONTINGENCIES AND LITIGATION *(continued)*

(vii) The European Commission is preparing to challenge, in proceedings to be commenced before the European Court of Justice, the compatibility of certain provisions of Greek law with EU law relating to the free movement of goods. The Greek law at issue relates to the ability of marketing companies to transfer to Greek refineries the obligation to store compulsory stocks provided the marketing company has a current supply contract with the Greek refinery. Additionally, if a marketing company has purchased products from a Greek refinery during the previous year, that Greek refinery is obliged to provide storage capacity for such marketing company in the current year.

Management expects that any amendment of Greek law, if so required by the European Court, would not result in marketing companies purchasing products from suppliers outside Greece rather than from the Greek refineries, since compulsory stocks would still have to be stored in Greece and Hellenic Petroleum is well positioned to store such compulsory stocks. Management believes that marketing companies would continue to use Hellenic Petroleum's storage facilities because of the lack of other sufficient storage capacity and the environmental and other restrictions in place on the construction of new facilities make it unlikely that additional capacity could be made available.

(viii) The Group is being sued by a small trading company which alleges breach of trademark over the Hellenic Petroleum name. It is also being alleged that Hellenic Petroleum does not have the right to use its corporate name. Regarding the trademark, the case was initially decided for the Group, but the other party has appealed and the outcome is still pending.

(ix) The Group has applied for Government grants for the production of BOPP-film in Komotini. The Group has recorded Drs 2.3 billion in deferred income but is expecting a further Drs 1.6 billion which has not been recorded as at 30 September 2001 as although the Government committee has approved the grant the amount to be received has not yet been confirmed. For the second line of production, already completed, Diaxon A.B.E.E, the Group's subsidiary, has received an approved investment tax credit amounting to the cost of construction (Drs 6.2 billion) to be exercised over the next ten years.

(x) An environmental study was carried out for OKTA refinery during 1999. This study concluded that significant expenditure is required due to increasingly stringent requirements under new and anticipated environmental legislation in FYROM. No provision for this environmental liability has been made by the Group on the basis that under the terms of the Share Purchase and Concession Agreement, FYROM as seller of the refinery is responsible for payment of all of the refinery's liabilities due to pre-sale operations, including those resulting from past pollution.

(xi) The company is currently in litigation with its previous supplier of crude oil. The amount of contingency cannot be determined with any reasonable certainty. However, the ultimate liability, if any, will be borne by the Government of FYROM based on the provisions of the Share Purchase Agreement between ELPET & the Government of FYROM. (Consequently, this contingency will not have any effect on the Company's financial statements).

(xii) ELPE, ELPET and a director of ELPET have been sued by contractors of OKTA for US$ 4 million and Drs 3.5 billion, in connection with an agreement for the transportation and storage of crude oil between OKTA and such contractors. The court rejected the claim by contractors and the case was decided for the company. There have been no further developments up to date of these financial statements.

(xiii) Following an accident involving the motor tanker KRITI-GOLD on November 1998, at the company's mooring installation in Thessaloniki, four seamen died. Claims have been lodged in connection with this accident against the shipowner and the Group of approximately Drs 5 billion. The Group believes, based on information currently available, that the ultimate resolution would not likely have a material adverse effect on the results of its operations, as the insurance company that had insured the tanker has agreed to cover any claims against the Group. During 2001, the above claims were settled through payment by the insurance company.

27. CONTINGENCIES AND LITIGATION *(continued)*

(xiv) On 6 March, 2001 an amicable agreement was concluded between DEPA and the Russian company Gazexport, relating to an arbitration that was in process for the revision (increase) of natural gas price and for the minimum gas quantities not taken delivery by the Company in 1997. The parties agreed to the increase of gas sale price by 6% effective January 1, 2000. The Group has included its share (35%) of the additional cost of Drs 3.6 billion, in the results for the nine months ended 30 September 2001. After the above course of events, the International Arbitration procedure was terminated.

During the last quarter, an agreement was reached to pass on this cost to DEPA' s main customer DEH (Public Power Corporation Hellas). Consequently, this was reflected in DEPA' s net income for the period.

(xvi) There are various pending litigations and claims by third parties, contractors and subcontractors against DEPA and vice versa. According to the Company's legal department such cases aggregate to approximately Drs 5 billion, however the Company is unable to predict their outcome.

28. LIST OF PRINCIPAL CONSOLIDATED SUBSIDIARIES

	Percentage of interest	Country of Incorporation
Asprofos Engineering S.A.	100%	Greece
EKO-ELDA Industrial and Commercial Petroleum Company	100%	Greece
Hellenic Petroluem International AG	100%	Austria
EKO Georgia Ltd.	76.5%	Republic of Georgia
EKO TAKO S.A.	49%	Greece
DIAXON A.B.E.E. (formerly EKO Film A.B.E.E)	100%	Greece
E.L.PET Balkan	63%	Greece
Okta Refinery	69.5%	FYROM
OKTA Trade Company - Prishtina	69.5%	Kosovo
Global S.A.	86.4%	Albania
Elda ShPK	86.4%	Albania

Effective 1 July 2000, Mamidakis S.A. and EKO LINA S.A. merged with their parent company EKO-ELDA.

Reconciliation of the Consolidated Greek Financial Results to the Consolidated IAS Financial Results

		9 months ended 30 September 2001 (Unaudited)	As at 30 September 2001 (Unaudited)	9 months ended 30 September 2000 (Unaudited)	As at 31 December 2000 (Audited)
		Net Income	Shareholders Equity	Net Income	Shareholders Equity
			(Drs in millions)		
Balance as per Interim Greek Consolidated Financial Statements		30,059	488,233	75,271	451,792
1	Difference between the provision for staff leaving indemnity (per Greek legislation) and defined benefit plan with the provision as calculated by the actuarial valuation	2,170	2,806	(330)	636
2	Provision for deferred tax	921	9,964	(122)	9,043
3	Reversal of the revaluation of fixed assets and the effect of depreciation taken	251	(19,602)	42	(19,853)
4	Write off of capitalised costs with no future benefit	237	(3,736)	(71)	(3,973)
5	Write off of capitalised research and development costs and reversal of related depreciation	1,753	(11,339)	1,920	(13,092)
6	Adjustment of depreciation to conform with the group policy	(59)	748	(36)	807
7	Provision for environmental restorations	-	(372)	-	(372)
8	Reversal of the unrealised inter-company profit in the ending inventory and fixed assets	269	(1,601)	(81)	(1,870)
9	Equity accounting (Differences from conversion to IAS of associates' accounts)	1,125	2,441	(1,863)	1,316
10	Other provisions / adjustments	1,166	(3,106)	(182)	(4,272)
11	Reclassification of the export reserve movement to P&L account	499	-	561	-
12	Reclassification of grant from equity to deferred income or liabilities	104	(20,233)	64	(18,999)
13	Provision for income tax	(11,315)	(11,315)	(28,685)	-
14	Other	(63)	355	171	286
15	Minority interest	429	(14,029)	105	(9,685)
16	IPO costs to share premium account and reversal of related amortisation	491	(1,128)	482	(1,619)
17	Devaluation of drachma	-	-	1,889	-
18	Goodwill and depreciation of goodwill	(2,010)	4,514	(2,749)	6,524
19	Exchange gains (timing differences)	(264)	393	1,110	657
20	Dividends payable	-	-	-	18,282
21	Different method of stock valuation	2,811	2,811	-	-
22	Effect of IAS 39 from 1/1/2001	180	(2,266)	-	-
Balance as per Interim IAS Consolidated Financial Statements		**28,754**	**423,538**	**47,496**	**415,608**

HELLENIC PETROLEUM S.A.

Interim Income Statement

	For the nine months ended	
	30 September 2001 (Unaudited)	30 September 2000 (Unaudited)
	(Drs in millions)	
Sale proceeds	740,447	772,308
Cost of sales	(688,735)	(676,607)
Gross profit	51,712	95,701
Other operating income	3,622	5,440
Selling, distribution and administrative expenses	(21,966)	(21,760)
Research and development	(2,091)	(665)
Operating profit	31,277	78,716
Interest and related income	3,296	4,946
Interest expense	(3,062)	(3,899)
Currency exchange losses	(1,977)	(7,533)
Net Profit before exceptional items	29,534	72,230
Exceptional items	-	327
Net Profit before tax	29,534	72,557
Taxation – current	(7,525)	(25,552)
Taxation – deferred	712	(375)
Net profit from ordinary activities	22,721	46,630

HELLENIC PETROLEUM S.A.

Interim Balance Sheet

	As at 30 September 2001 (Unaudited)	As at 31 December 2000 (Audited)
	(Drs in millions)	
ASSETS		
Intangible assets	5,228	4,886
Property, plant and equipment	184,960	184,288
Investments in affiliates	139,440	131,159
Investments in securities	8,453	8,453
Deferred tax	7,318	6,606
Loans, advances and long term assets	-	1,799
Total long term assets	345,399	337,191
Inventories	129,728	142,725
Accounts receivable	115,230	132,564
Cash and cash equivalents	19,487	27,451
Total current assets	264,445	302,740
Total assets	609,844	639,931
LIABILITIES AND SHAREHOLDERS' EQUITY		
Share capital	130,820	130,584
Share premium	83,631	83,631
Reserves	182,393	178,529
Total shareholders' equity	396,844	392,744
Long-term debt	25,115	11,085
Pension plans and other long-term liabilities	30,026	33,995
Total long-term liabilities and shareholders' equity	451,985	437,824
Accounts payable and accrued liabilities	81,121	107,616
Tax payable	-	18,425
Current portion of long-term debt	1,311	750
Short-term borrowings	75,427	75,316
Total current liabilities	157,859	202,107
Total liabilities and shareholders' equity	609,844	639,931